



# 3-D Model of Deep Geothermal Potentials in Hesse

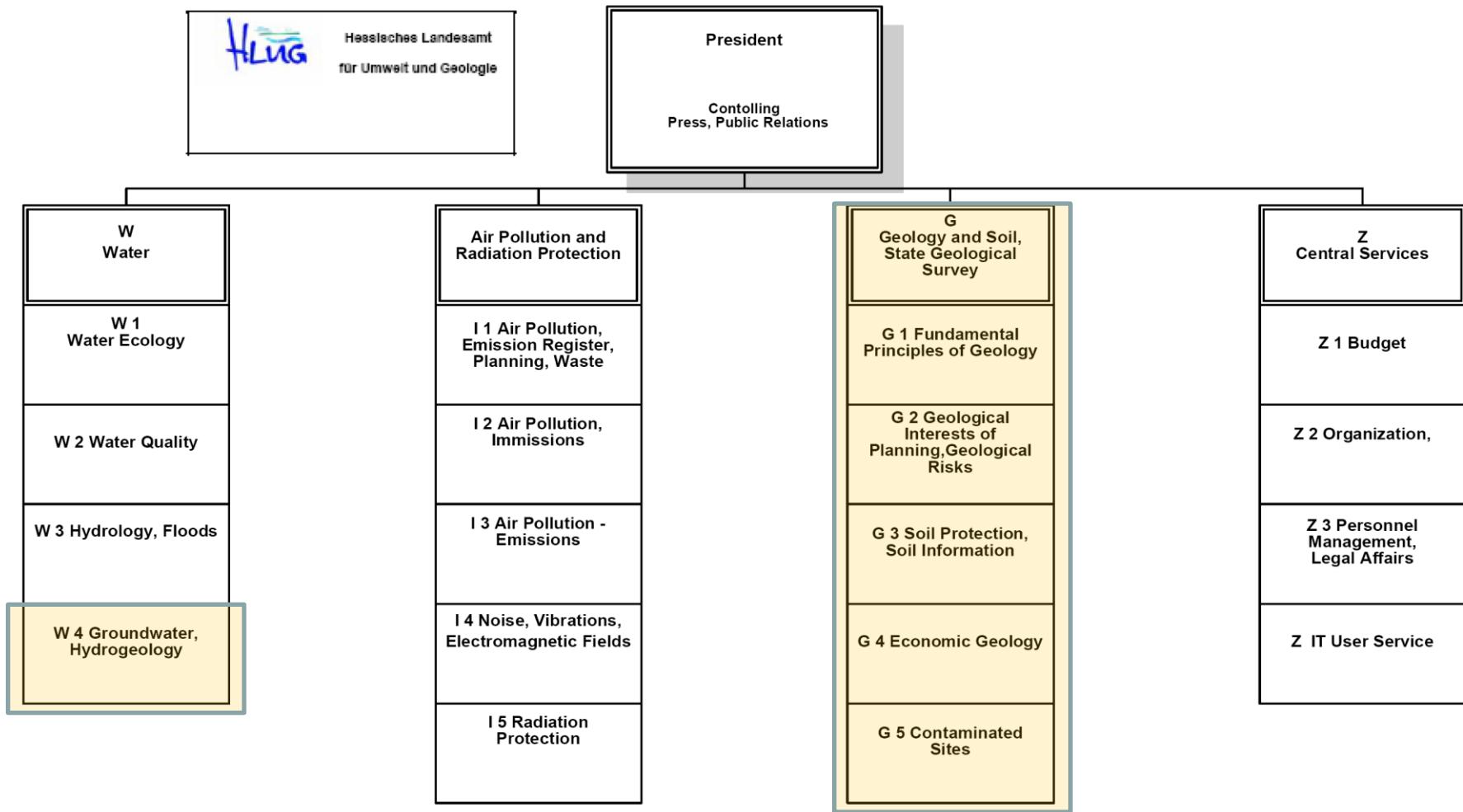
GeORG-Workshop, Freiburg, 18 Nov. 2010

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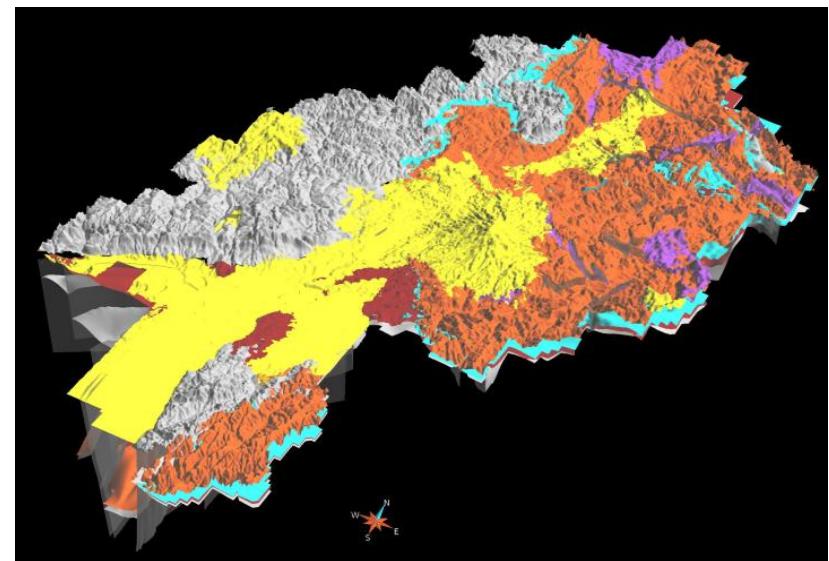
<sup>2)</sup> TU Darmstadt, Institut für Angewandte Geowissenschaften, Schnittspahnstr. 9, 64287 Darmstadt, Germany

# Organisation of the Geological Survey of Hesse



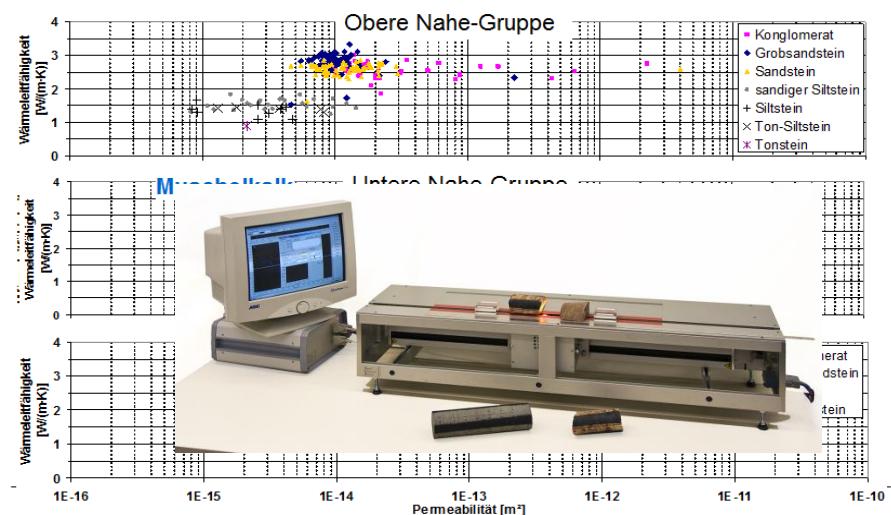
## Development of a structural geological model (GOCAD)

- Modelling of stratigraphic horizons and fault structures



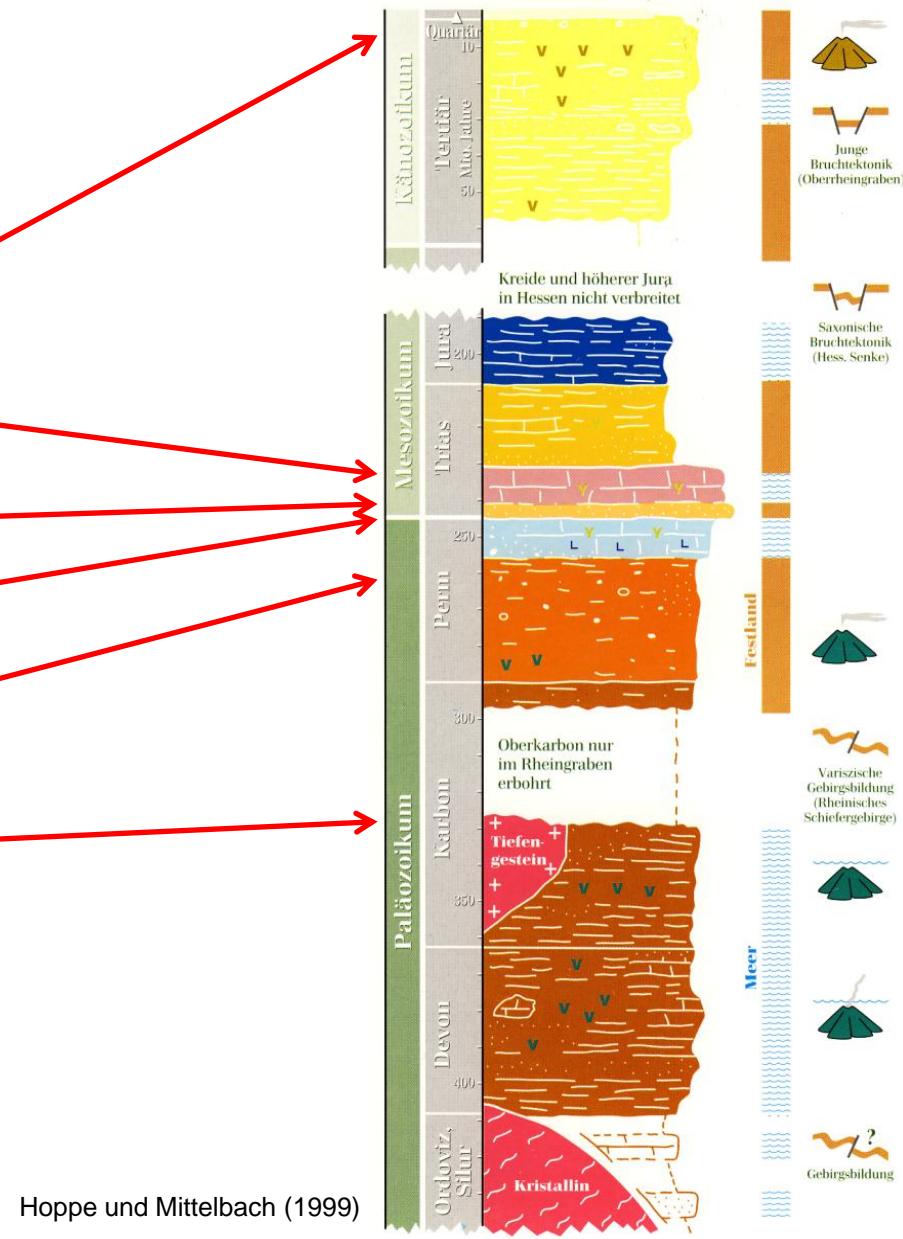
## Development of a geothermal model

- Determination and attribution of physical parameters of rock units



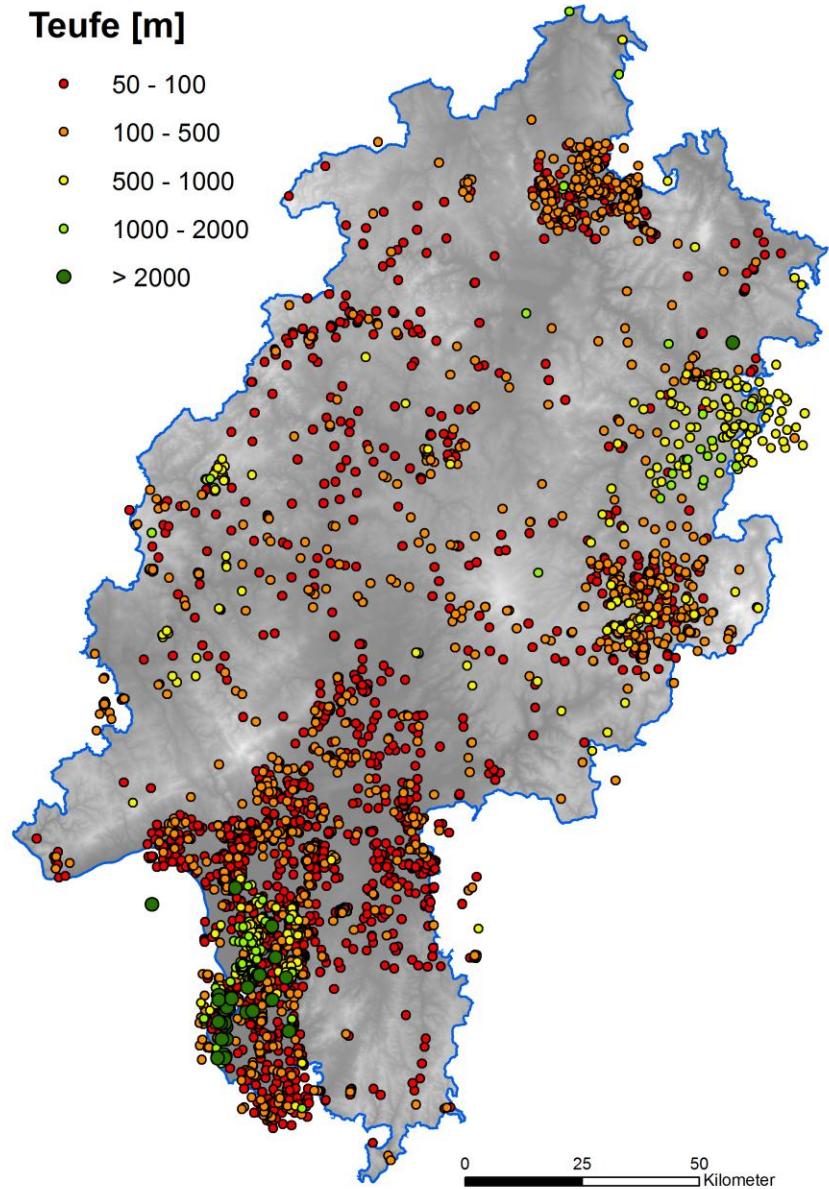
## Modelled Horizons

- Top Quarternary and Tertiary
- Top Muschelkalk
- Top Bunter (Buntsandstein)
- Top Zechstein
- Top Rotliegend
- Top Pre-Permian
  - Top of crystalline basement
  - Top of metamorphic rocks



## Used Data

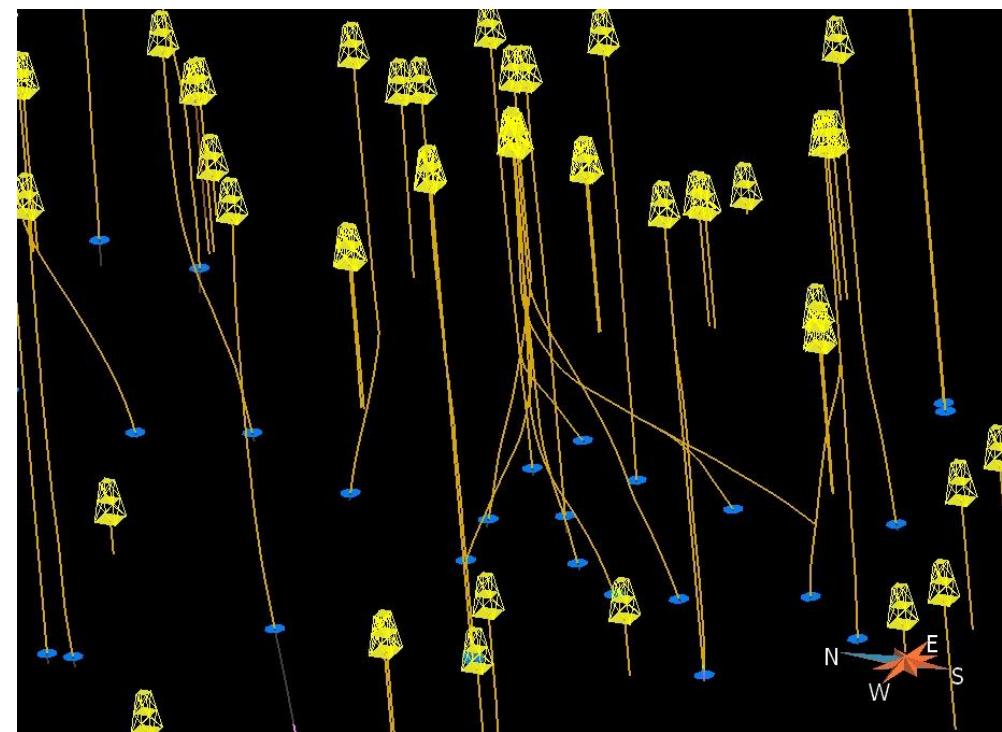
- Borehole data
  - HLUG Archive
  - German Geological Surveys (Kohlenwasserstoffdatenbank)
- Seismic data
- Literature
  - Isolines and structural maps
  - Geological maps (1 : 300,000, 1 : 200,000, 1 : 25,000)
  - Geological cross sections
  - Palaeogeographical maps
  - Model estimations etc.



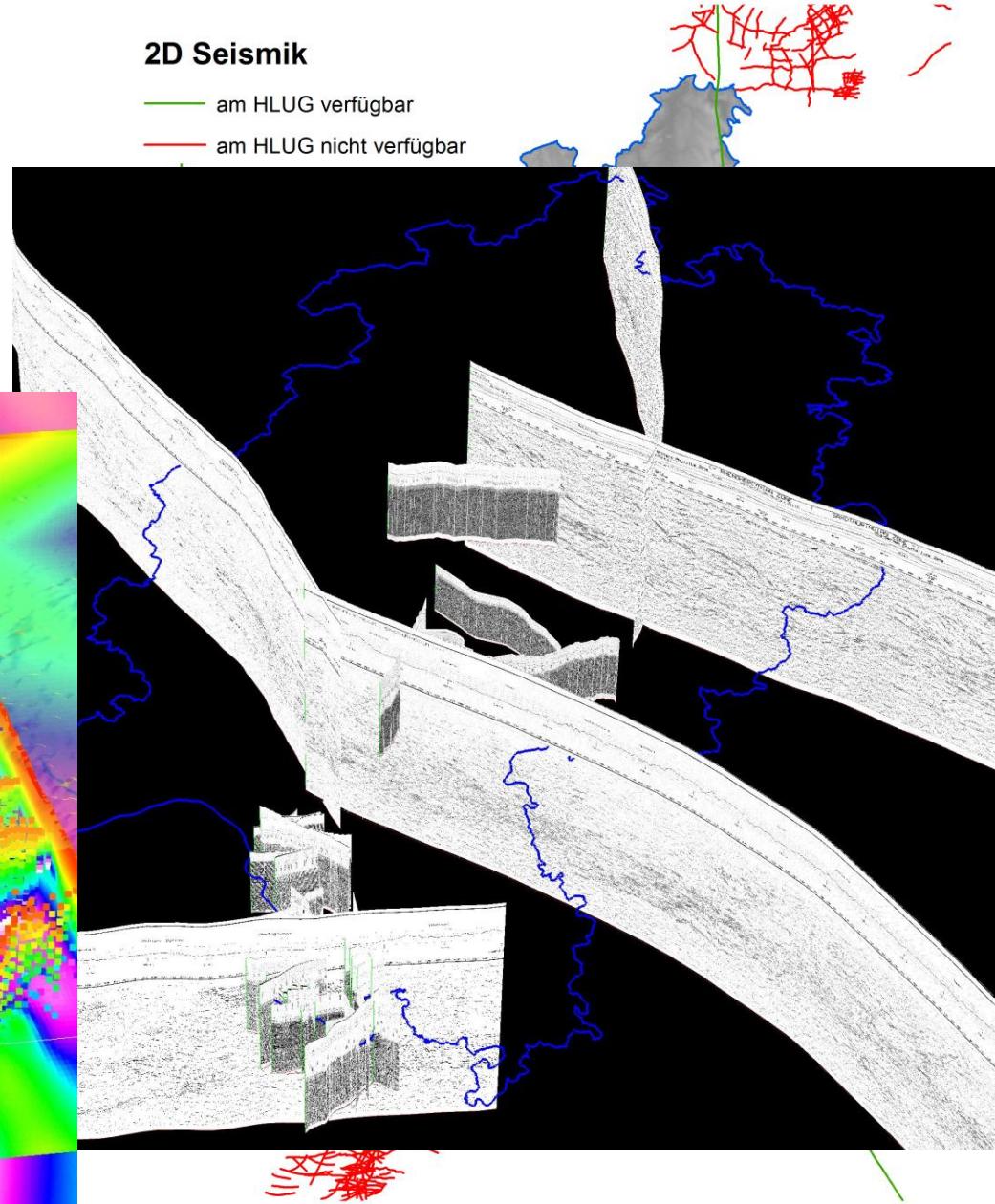
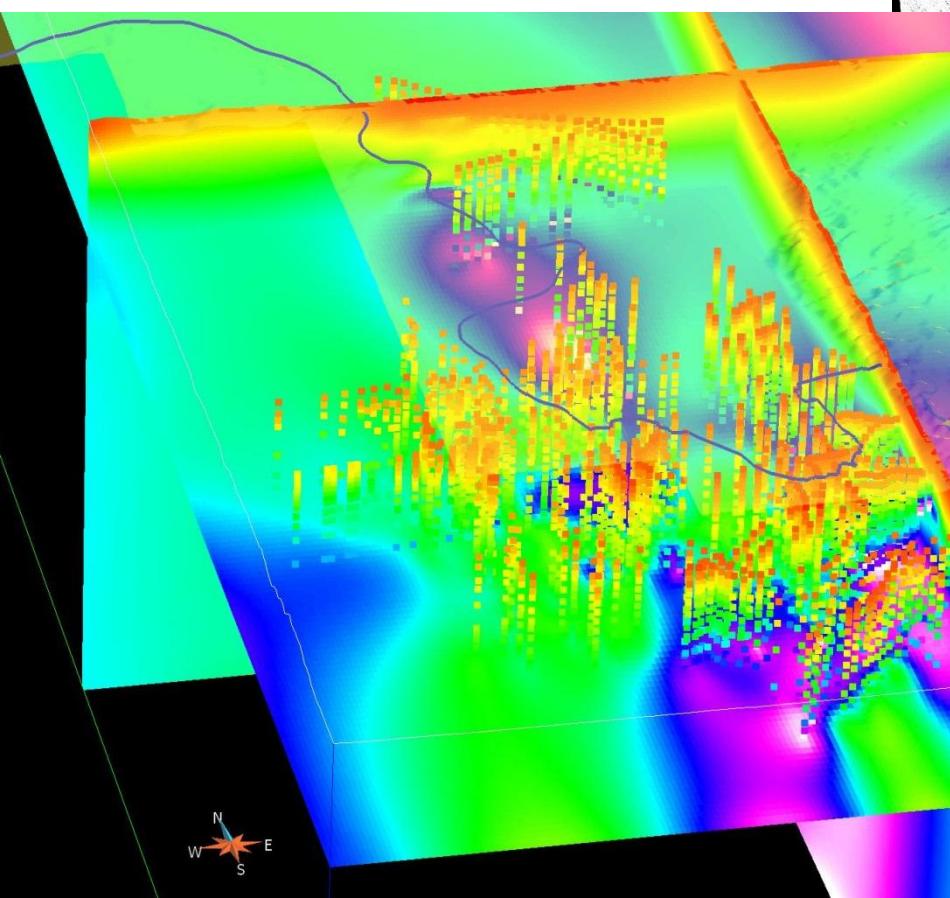
## Compilation of borehole data

- Computer programme including borehole deviation

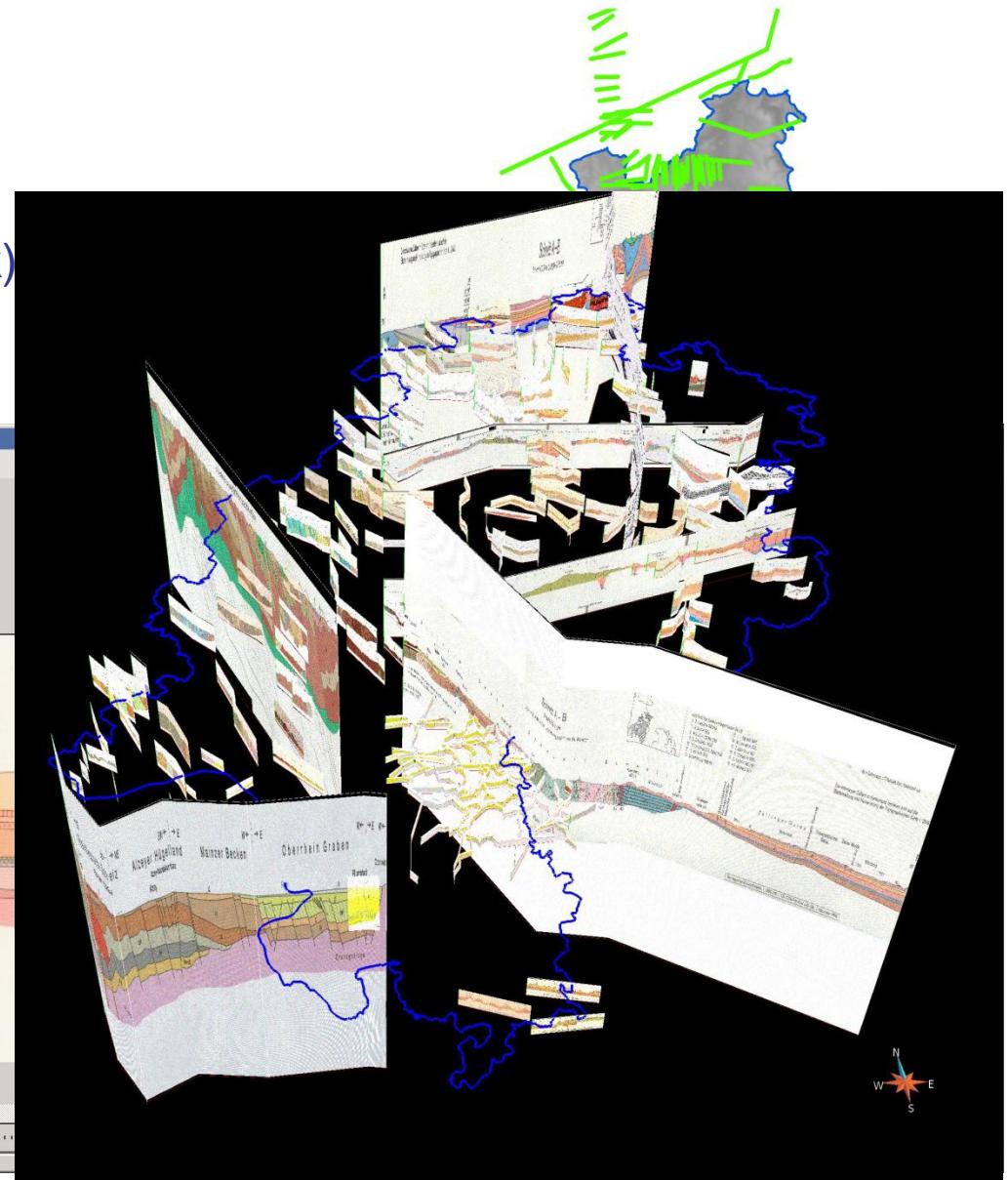
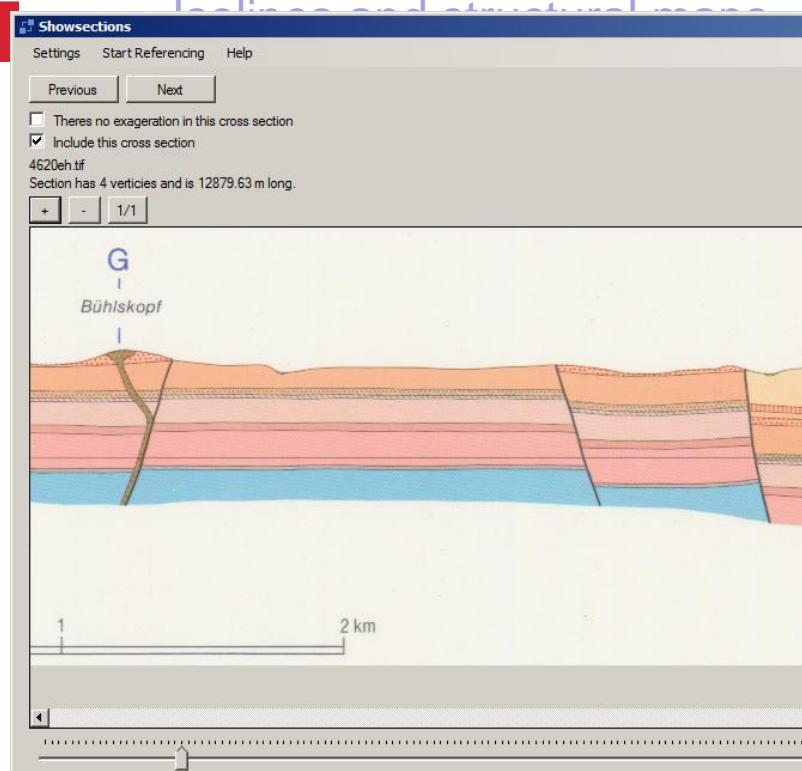
→ Increase of density of data and accuracy



- Borehole data
  - HLUG Archive
  - German Geological Surveys (Kohlenwasserstoffdatenbank)
- Seismic data
- Literature

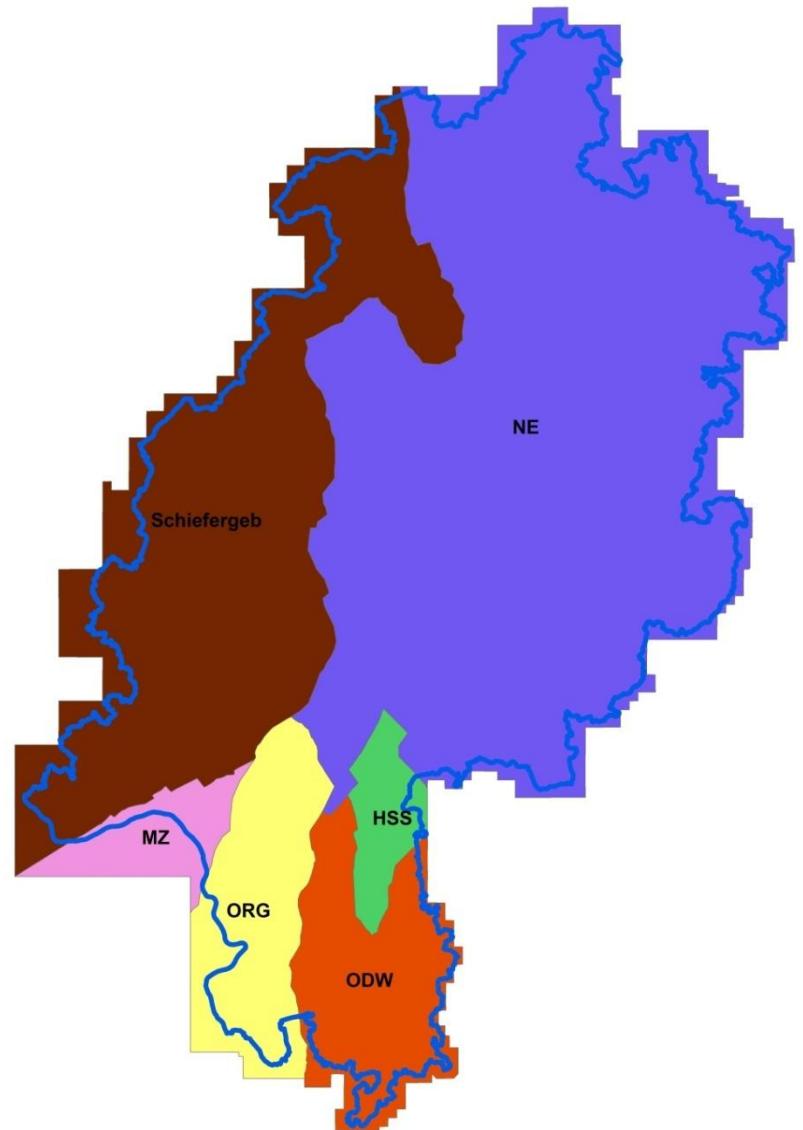


- Borehole data
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- Seismic data
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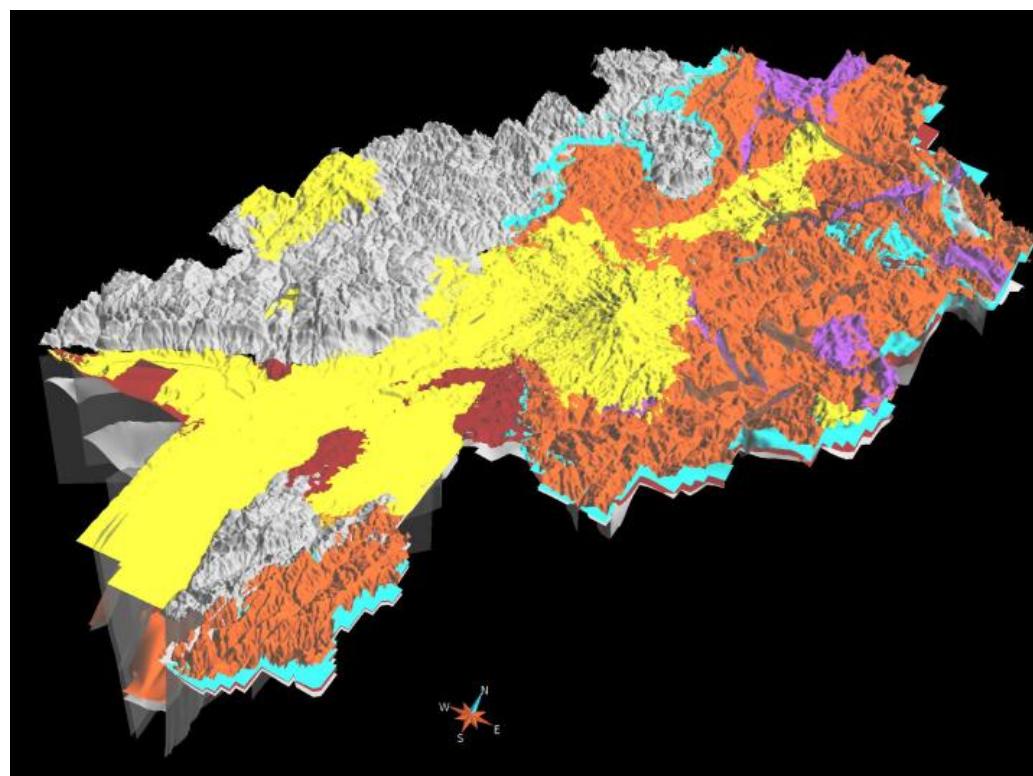


## Submodels

- For easy handling: Structuring into 6 submodels
- The region borders are oriented to modelled fault zones reaching down to the Pre-Permian



## Let's have a look at the model...



Geological 3D-Modell of Hesse. View from southeast with the model horizons Top Quarternary and Tertiary (yellow), Top Muschelkalk (violet), Top Bunter (Buntsandstein, orange), Top Zechstein (light blue), Top Rotliegend (red), Top Pre-Perm (grey) (ARNDT et al., 2010).

## Properties for the quantification of geothermal potential

	Hydrothermal	Petrothermal	Deep BHE	Faults
Thermophysical Properties	<b>Thermal Conductivity</b>	3	2	1
	<b>Rock density</b>	3	2	1
	<b>Heat Capacity</b>	3	2	1
	<b>Temperature</b>	1	1	1
Hydraulic Properties	<b>Permeability/hydr. Conductivity</b>	1	2	3
	<i>Transmissibility/Transmissivity</i>	1	3	3
	<i>Porosity</i>	1	3	3
	<i>Productivity Index</i>	1	3	-
Reservoir Properties	<i>Hydraulic Test Data</i>	1	1	-
	<b>Tectonics/Stress Field</b>	2	1	3
	<b>Petrography/Rock Mechanics</b>	1	1	2
	<b>Reservoir Geometry/Heat Exchange Area</b>	1	1	-

After SCHULZ et al. (2009), modified;  
1 =very important; 2 =relevant; 3: low relevance; - no relevance in the moment

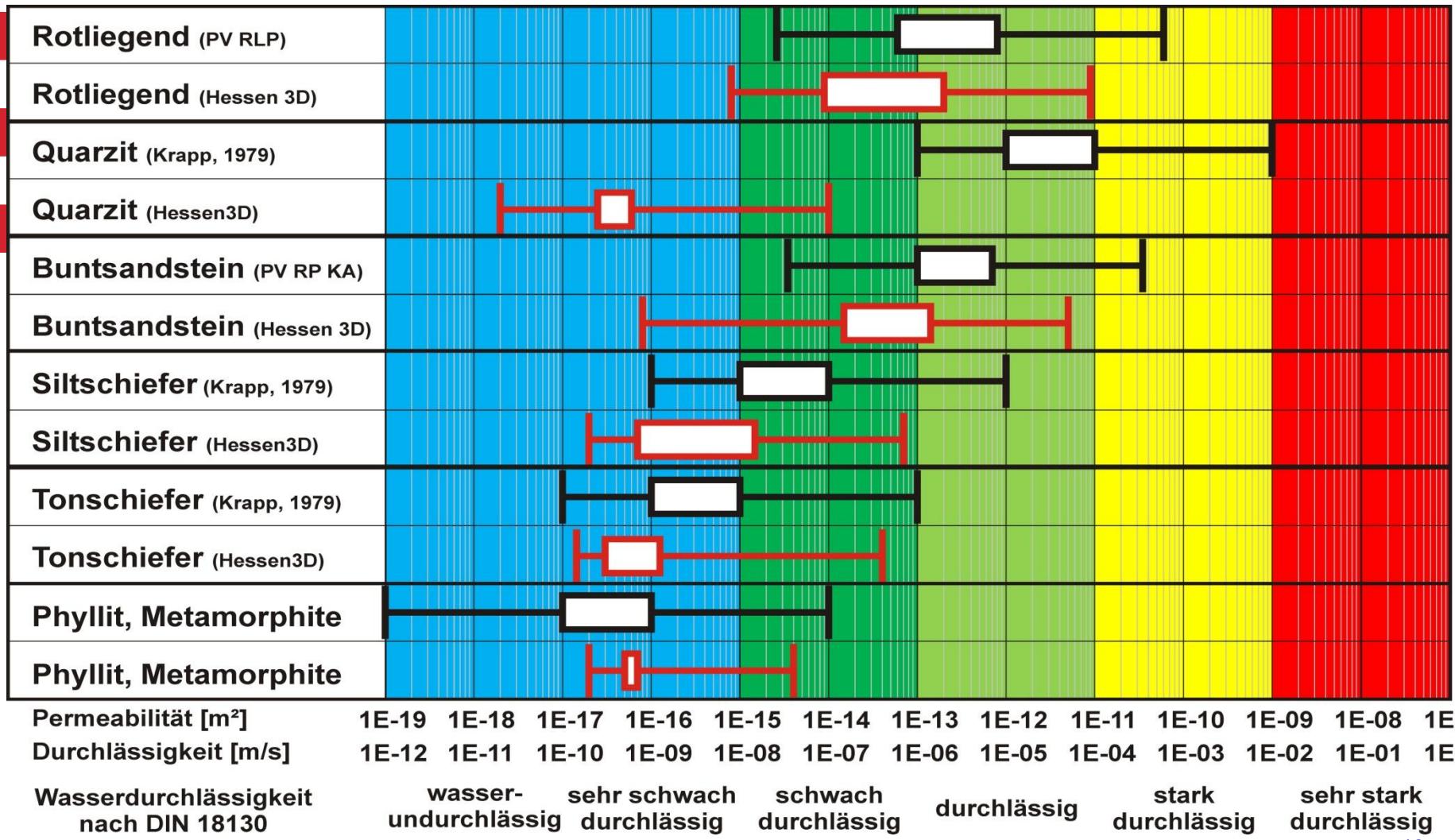
Used for estimation of potential

## Limits for Hydraulic Parameters

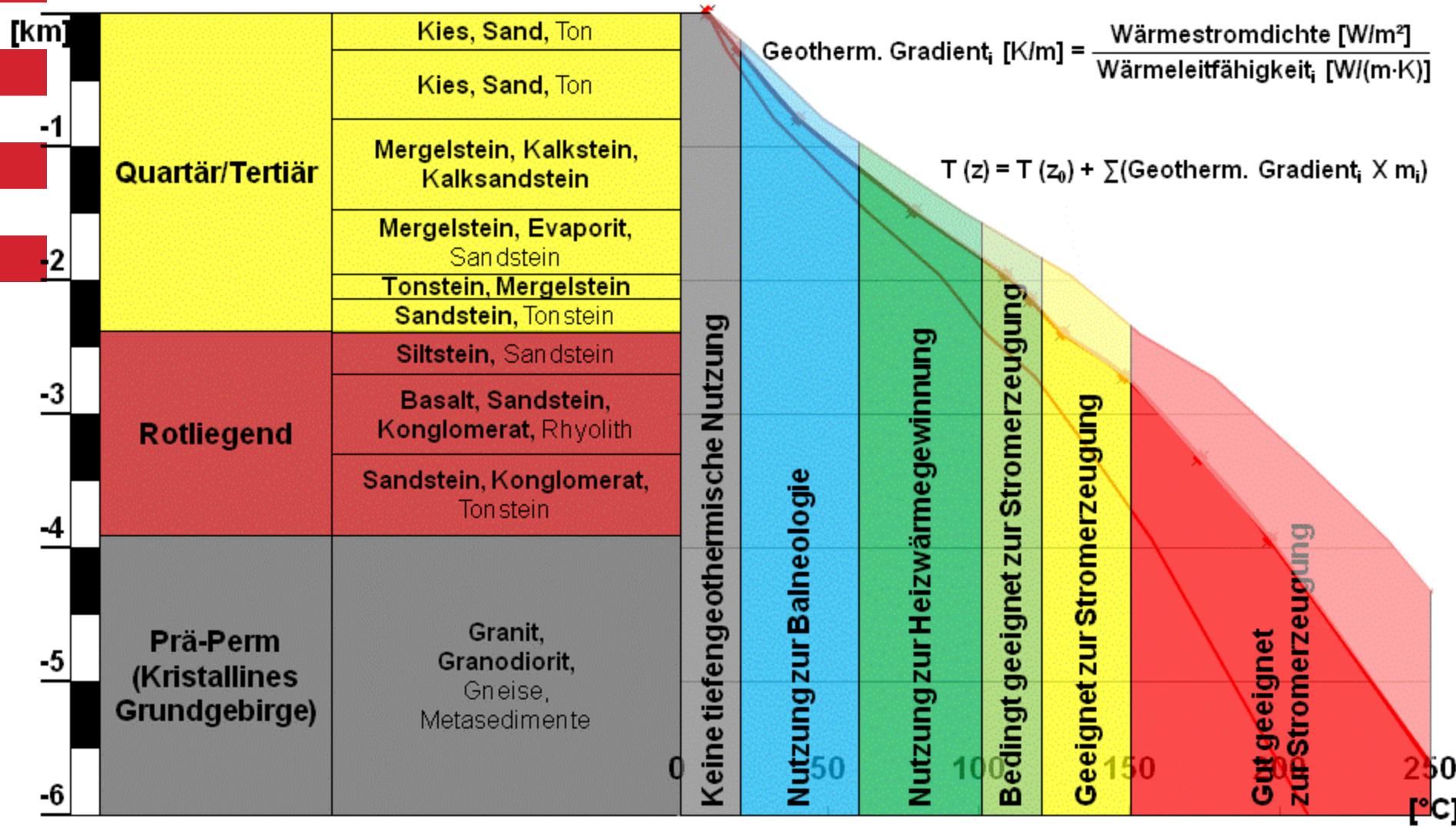
Grade of Permeability (DIN 18130)	Permeability [m <sup>2</sup> ]/ Hydraulic Conductivity [m/s]	Transmissibility* [m <sup>3</sup> ] Transmissivity* [m <sup>2</sup> /s]	Potential
Extremly high	> 1·10 <sup>-9</sup> / 1·10 <sup>-2</sup>	> 5·10 <sup>-8</sup> / 5·10 <sup>-1</sup>	Very high
Very high	> 1·10 <sup>-11</sup> / 1·10 <sup>-4</sup>	> 5·10 <sup>-10</sup> / 5·10 <sup>-3</sup>	high
medium	> 1·10 <sup>-13</sup> / 1·10 <sup>-6</sup>	> 5·10 <sup>-12</sup> / 5·10 <sup>-5</sup>	medium
low	> 1·10 <sup>-15</sup> / 1·10 <sup>-8</sup>	> 5·10 <sup>-14</sup> / 5·10 <sup>-7</sup>	low
Very low	< 1·10 <sup>-15</sup> / 1·10 <sup>-8</sup>	< 5·10 <sup>-14</sup> / 5·10 <sup>-7</sup>	Very low

\* With presumed hydraulic effective thickness of 50 m

## Bulk Permeability of reservoir (Pumping Tests) vs. Rock Permeability (Laboratory tests)



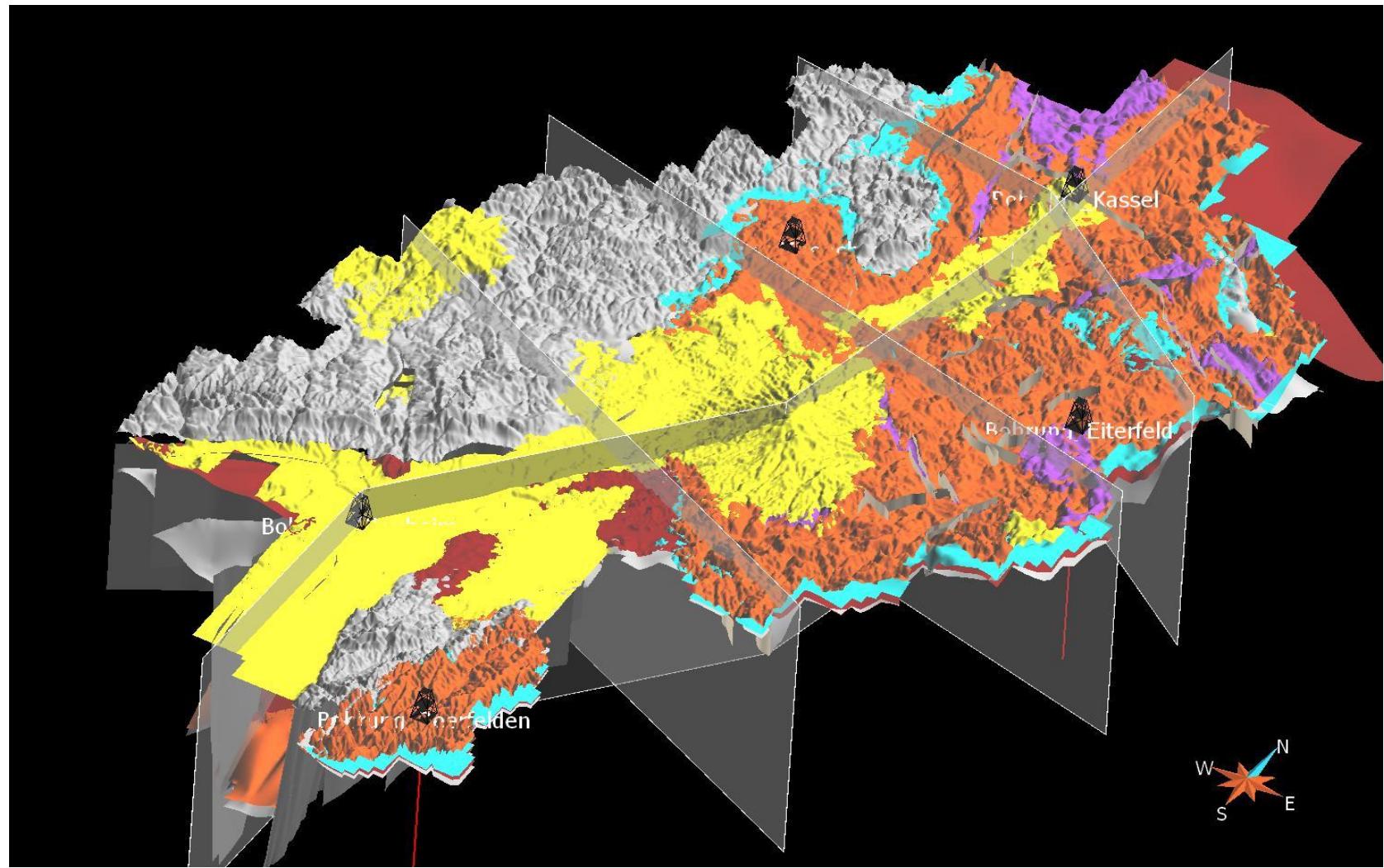
## Example: Suitability of a prognostic borehole for several geothermal uses based on the factors geothermal gradient and temperature



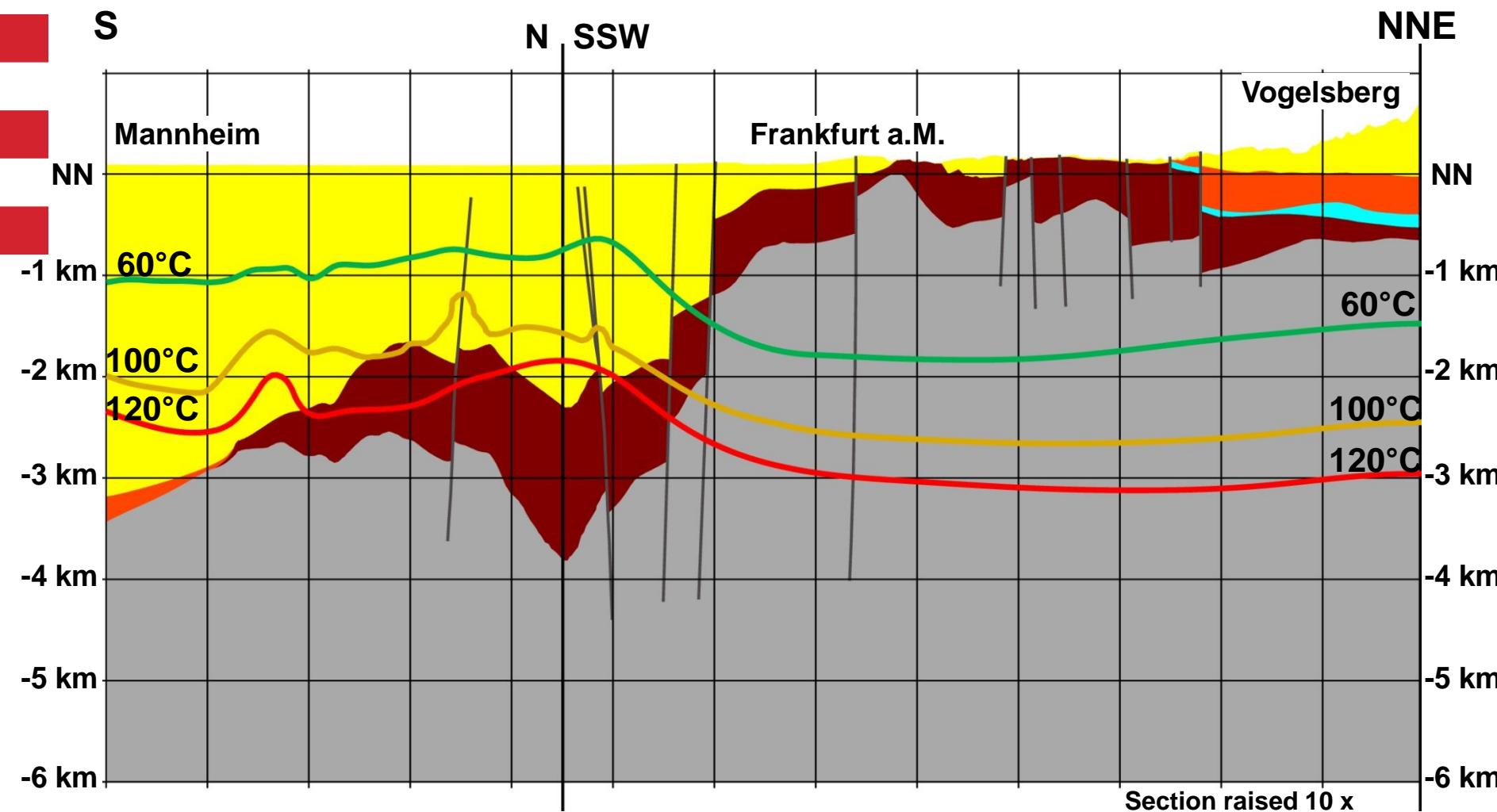
## Example: Suitability of a prognostic borehole for several geothermal uses based on the hydraulic properties (blue: very low to red: very high)

[km]		Kies, Sand, Ton	Mittlere Permeabilität [m²]	Maximale Permeabilität [m²]	Mittlere Transmissibilität [m³]	Maximale Transmissibilität [m³]	WLF [W/(m·K)]						
-1	Quartär/Tertiär	Kies, Sand, Ton	1,0E-12	1,0E-10	3,65E-10	3,65E-08	2.5						
		Mergelstein, Kalkstein, Kalksandstein	1,5E-16	2,0E-15	1,0E-13	1,4E-12	1.7						
		Mergelstein, Evaporit, Sandstein	3,5E-16	3,0E-15	1,7E-13	1,4E-12	1.5						
		Tonstein, Mergelst.	1,0E-17	1,0E-16	1,8E-15	1,8E-14	2.1						
-2	Rotliegend	Sandstein, Tonstein	8,5E-13	8,0E-12	1,4E-10	1,2E-09	2.2						
		Siltstein, Sandstein	4,3E-15	1,5E-14	6,8E-13	2,4E-12	1.5						
		Basalt, Sandstein, Konglomerat,	8,5E-14	3,0E-12	3,6E-11	1,3E-09	2.3						
		Sandstein, Konglomerat,	8,3E-15	2,5E-14	3,0E-12	9,1E-12	2.5						
-3	Prä-Perm (Kristallines Grundgebirge)	Granit, Granodiorit, Gneise, Metasedimente	1,0E-18	1,0E-17	2,0E-15	2,0E-14	3.0						
-4													
-5													
-6													

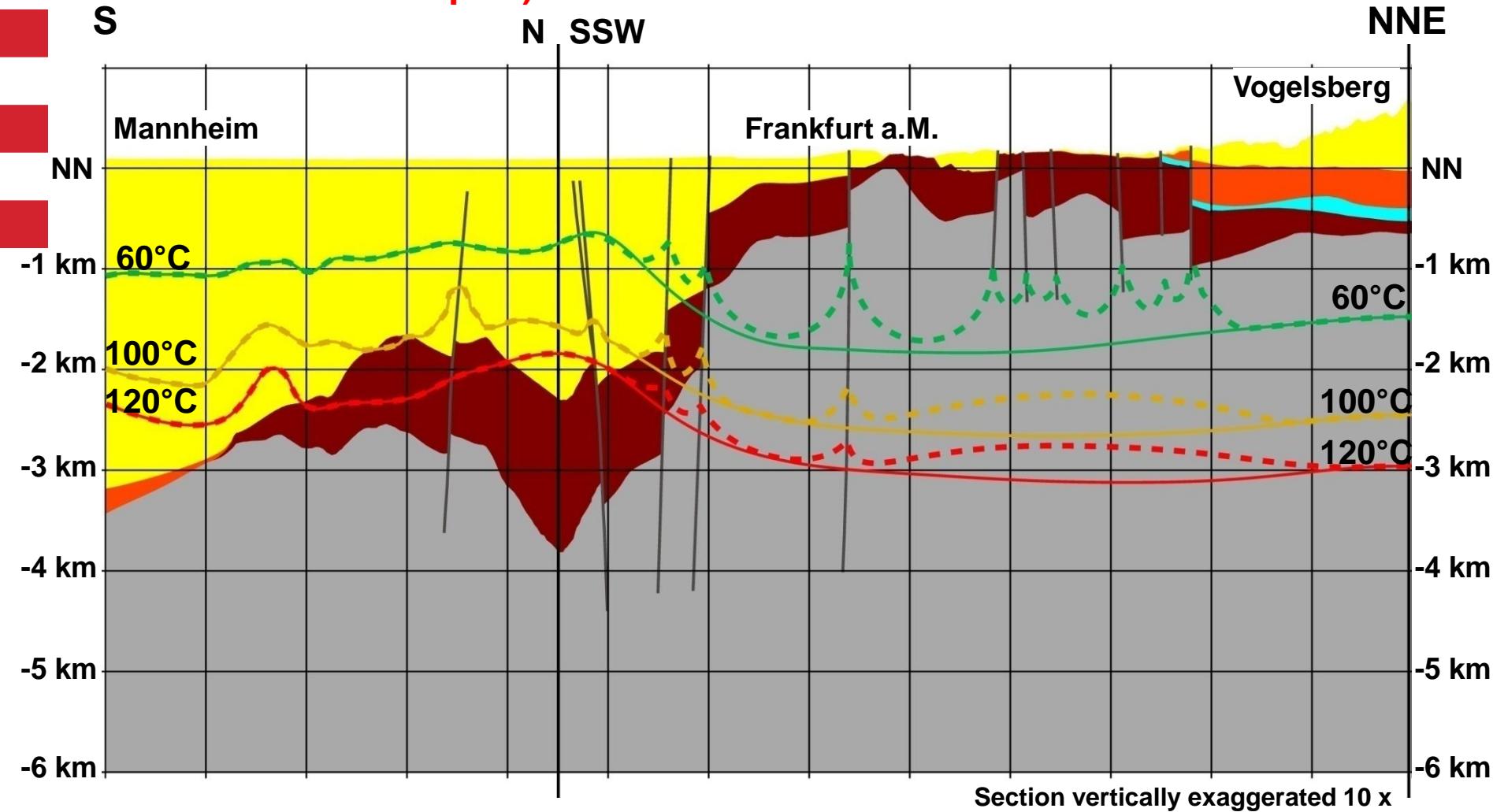
## Geological Cross Section „Hesse South-North“



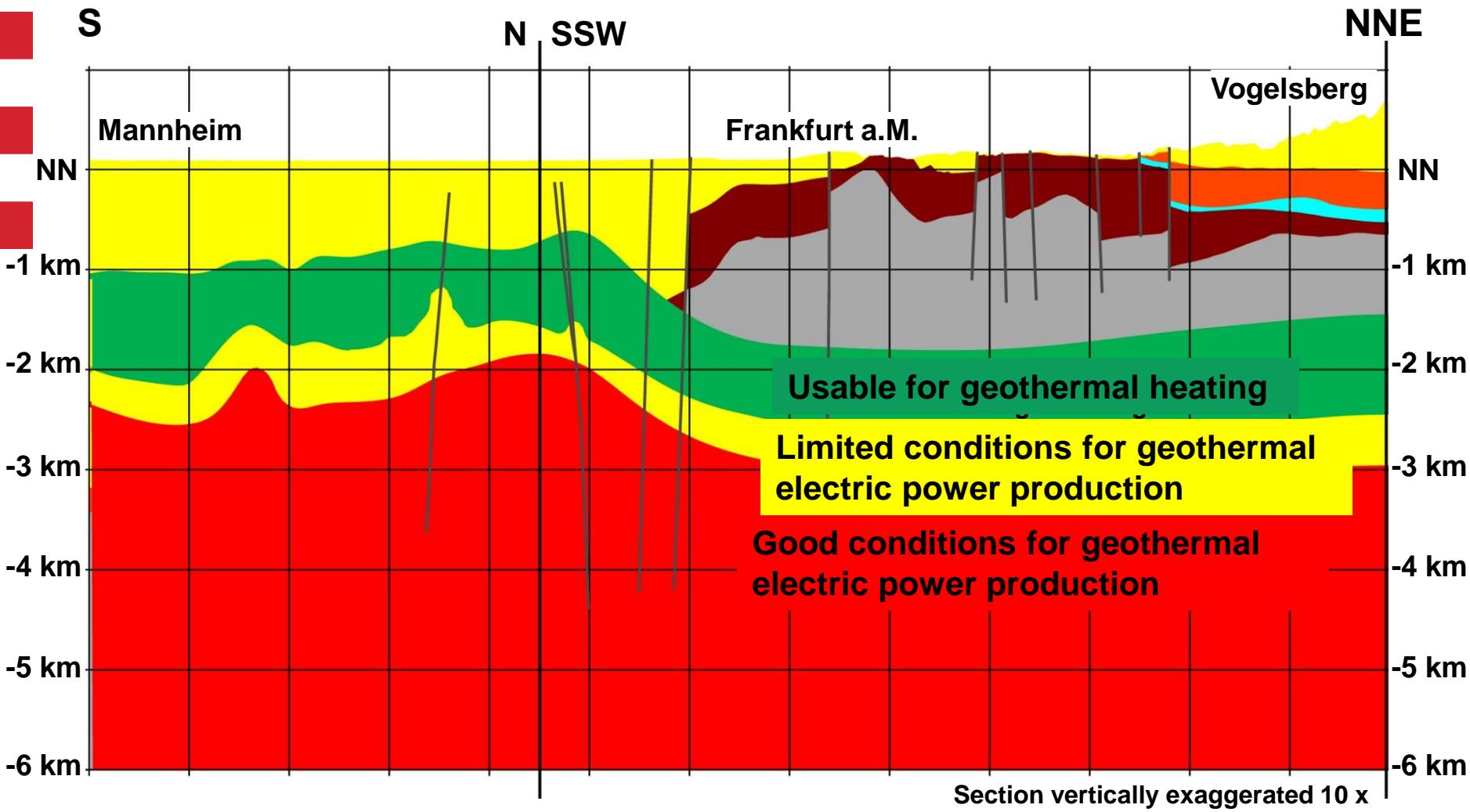
Geological –geothermal Cross Section „Hesse South-North“, Part South  
With temperature Isolines from the Model (temperature peaks are caused by  
data of bottom hole temperature measurements)



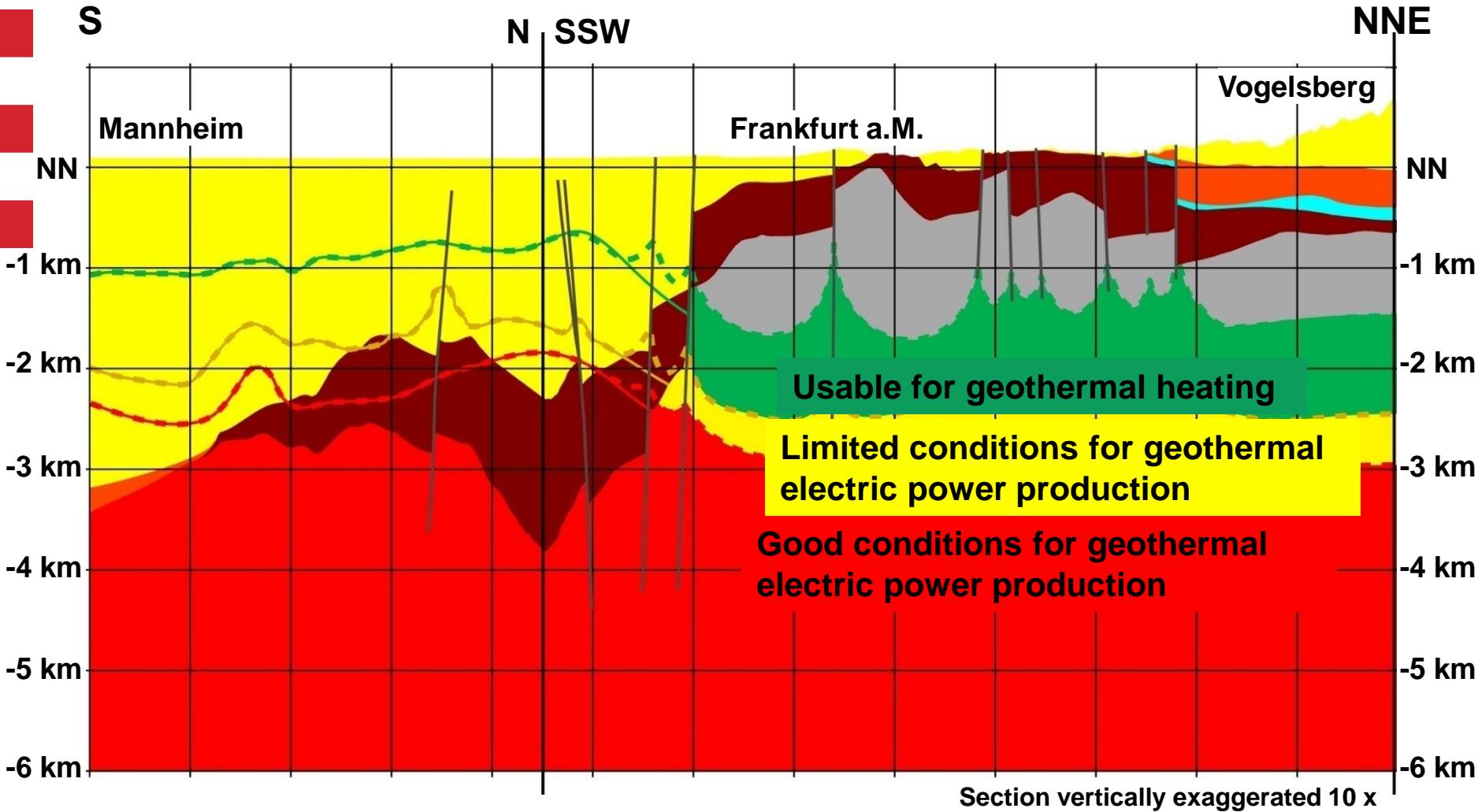
Geological –geothermal Cross Section „Hesse South-North“, Part South  
Modified Temperature Isolines considering fault zone convection (dotted  
lines are schematic, following the assumption that faults zones could favour  
convective heat transport)



## Geothermal Cross Section „Hesse South-North“, Part South Classification for several types of use depending on Temperature

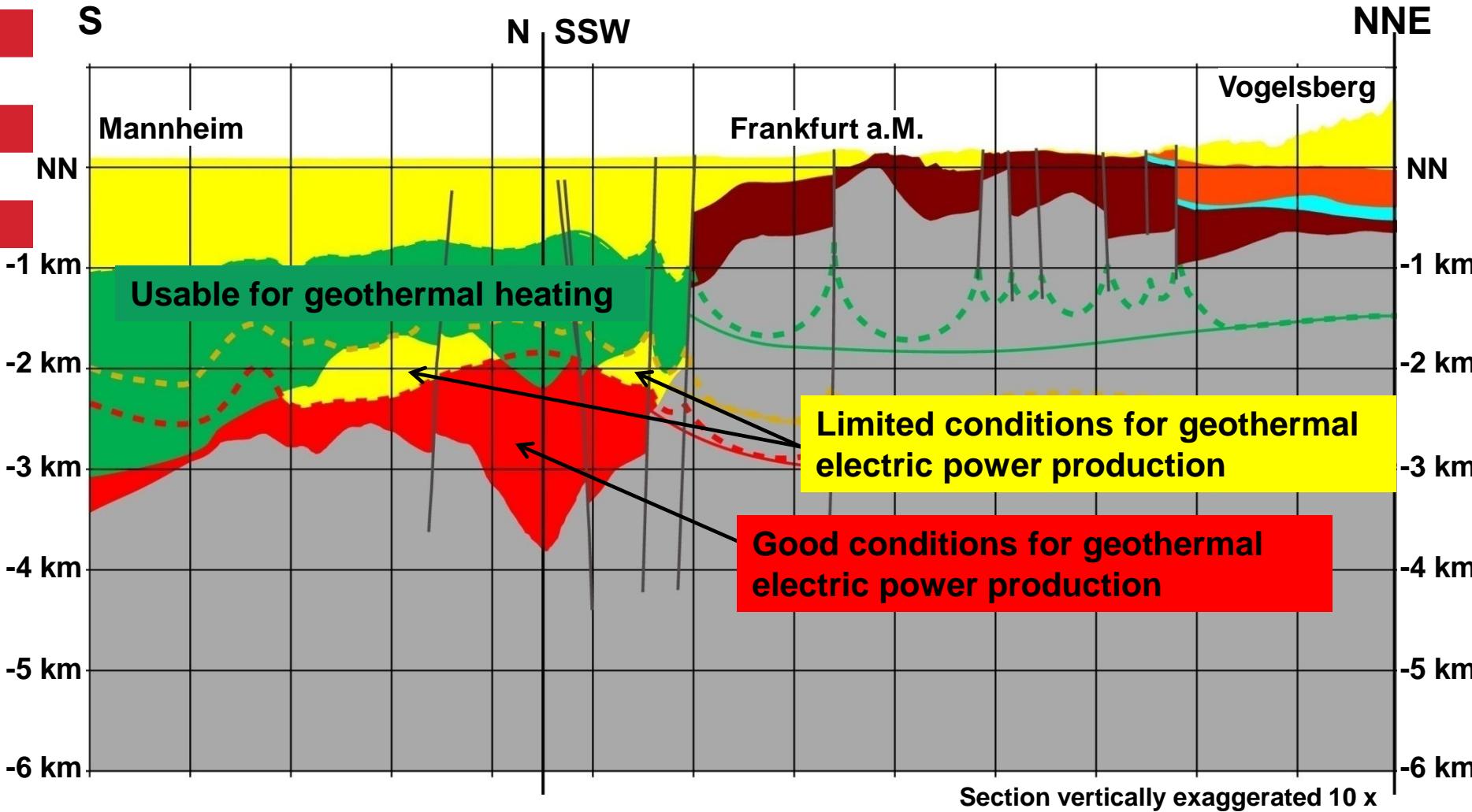


Petrothermal Cross Section „Hesse South-North“, Part South,  
Only basal cristalline complex usable, (classification schematic, based on  
the assumption that fault zones favour convection)



## Hydrothermal Cross Section „Hesse South-North“, Part South

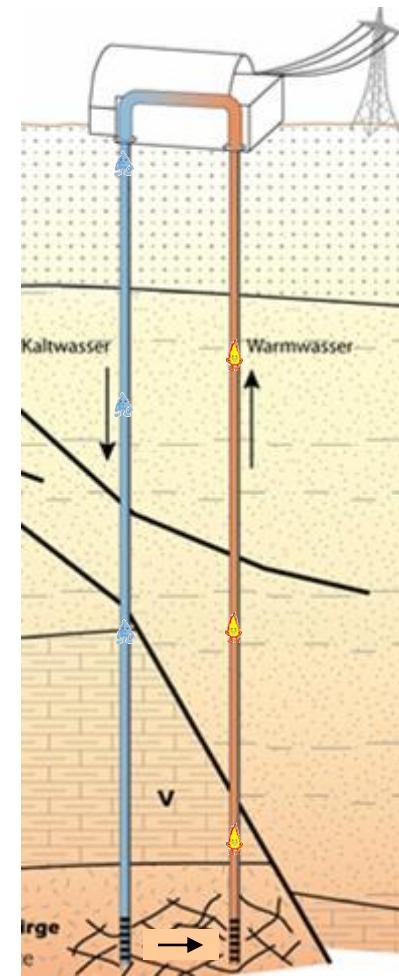
Only sediments with adequate permeability usable (classification schematic, based on the assumption that fault zones favour convection)



## Conclusions:

- With the present state of scientific and technical knowledge (hydrothermal systems) it is possible to establish geothermal electric power production in Hesse in the Upper Rhine Graben
- In entire Hesse petrothermal systems can be used for electric power production
- Near the rim of the URG a high potential for electric power production is already found in medium depths
- The 3-D-Model will be finished in the end of June 2011
- A three-dimensional qualitative and quantitative characterization of the deep geothermal potential for entire Hesse up to a depth of 6 km will exist
- The publication of this work is intended to be accessible to the public as a map viewer, with a 3-D viewing programme (e.g. Adobe Reader, Geocando) and as a web-map service

Thank you very much  
for your attention!



Thanks to the entire working group „Hessen 3-D“:

BÄR, K.; ARNDT, D., FRITSCHE, J.-G.; GÖTZ, A. E.; HEGGEMANN, H.; HOPPE, A.; HOSELMANN, C.; KRACHT, M., KÖTT, A.; LIEDMANN, W.; SASS, I. & STÄRK, A.